

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

4th Revised Sheet No. 59

Canceling P.S.C. No. 10

3rd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge \$5.83 per/mo per KW of
billing demand
Energy Charge \$.04355 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

CANCELLED
4-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/16/2006
PURSUANT TO 807 KAR 5:011

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Date Effective: September 16, 2006

Issued By Larry Hicks

By [Signature] :EO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00359 Dated: September 7, 2006.